Washington, Tuesday, December 23, 1947

# TITLE 3-THE PRESIDENT **EXECUTIVE ORDER 9911**

DESIGNATING THE INTERNATIONAL COTTON Advisory Collettee as a Public Inter-NATIONAL ORGANIZATION ENTITLED TO ENJOY CERTAIN PRIVILEGES, EXEMPTIONS, AND IMMUNITIES

By virtue of the authority vested in me by section 1 of the International Organizations Immunities Act, approved December 29, 1945 (59 Stat. 669) and havmg found that the United States participates in the International Cotton Advisory Committee under the authority of an act of Congress authorizing such participation or making an appropriation for such participation, I hereby designate such organization as a public international organization entitled to enjoy the privileges, exemptions, and immunities conferred by the said Act.

The designation of the above-named organization as a public international organization within the meaning of the said International Organizations Immunities Act is not intended to abridge in any respect privileges and immunities which such organization may have acquired or may acquire by treaty or Con-

gressional action.

This order supplements Executive Orders No. 9698 of February 19, 1946, No. 9751 of July 11, 1946, No. 9823 of January 24, 1947, No. 9863 of May 31, 1947, and No. 9887 of August 22, 1947.

HARRY S. TRUILAN

THE WHITE HOUSE, December 19, 1947.

[F. R. Doc. 47-11301; Filed, Dec. 22, 1947; 10:26 a. m.l

# TITLE 5—ADMINISTRATIVE PERSONNEL

# Chapter I—Civil Service Commission

PART 26-TRANSFER OF PERSONNEL TO PUB-LIC INTERNATIONAL ORGANIZATIONS IN WHICH THE UNITED STATES GOVERNMENT PARTICIPATES OR TO AMERICAN MISSIONS

DESIGNATING THE INTERNATIONAL COTTON ADVISORY COMMITTEE AS A PUBLIC INTER-NATIONAL ORGANIZATION ENTITLED TO EN-JOY CERTAIN PRIVILEGES, EXEMPTIONS, AND IMMUNITIES

CROSS REFERENCE: For an addition to the list of Executive orders designating public international organizations contained in § 26.2 (c) note, see Executive Order 9911, under Title 3, supra, with respect to the International Cotton Advisory Committee.

# TITLE 18—CONSERVATION OF POWER

Chapter III-Bonneville Power Administration, Department of the Interior

[Order 2395]

PART 400-ORGANIZATION AND PROCEDURE

Part 400 (11 F. R. 177A-192) is hereby amended to read as set forth below.

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STEPART B-PROCEDURE

Sec. 400.80 Rates. 400.81 Marketing activities.

AUTHORITY: §§ 400.1 to 400.81, inclusive, issued under sec. 3, 60 Stat. 238; 5 U. S. C. Sup. 1002.

# SUBPART A—ORGANIZATION ESTABLISHMENT

§ 400.1 Creation. The Bonneville Power Administration was established by statute in 1937. It is an agency of the Department of the Interior.

The Bonneville § 400.2 Purpose. Power Administration is directed by statute to encourage the widest possible use of electric energy and to provide markets therefor by constructing, operating, maintaining and improving such power stations and transmission lines as may be necessary. Power generated at the Bonneville and Grand Coulee projects is distributed throughout Oregon and Washington. The Administration now wholesales power to the extent of approximately 50 percent of the entire electric power supply of the Pacific Northwest. The Administration also has been designated power marketing agent for new Federal dams to be constructed ın the Columbia River Basın.

§ 400.5 General description. The Bonneville Power Administration, headed by the Administrator, is composed of a headquarters staff located at Portland, Oregon, and five district offices located at points in the Pacific Northwest. In addition there are several advisory boards and committees established to consult with and advise the Administrator on matters of program and policy, and to coordinate major programs of the Bonneville Power Administration with programs of other Government agencies engaged in related activities throughout the Pacific Northwest.

§ 400.6 Advisory Boards and Committees. (a) The Bonneville Act provides that the Administrator "shall act in consultation with an advisory board composed of a representative designated by the Secretary of War, a representative designated by the Secretary of the Interior, a representative designated by the Federal Power Commission, and a representative designated by the Secretary of Agriculture." The Administrator regularly consults with the Board on matters of Administration policy and programs.

(b) The Columbia Basin Inter-Agency Committee was established by the Federal Inter-Agency River Basin Committee in 1946, to facilitate cooperation in the investigation and preparation of reports on multiple-purpose water projects and the correlation of the results of these investigations. The membership of the Columbia Basin Inter-Agency Committee is identical with the membership of the Bonneville Advisory Board and also includes a representative of the Department of Commerce.

(c) The Regional Advisory Council consists of a group of persons selected by the Bonnéville Power Administrator by geographical areas in the region on the

basis of special technical, planning, and business knowledge and civic leadership.

### HEADQUARTERS ORGANIZATION

§ 400.10 Office of the Administrator. The Office of the Administrator, which includes the Assistant Administrator and immediate staff assistants, coordinates and directs the activities of the Bonneville Power Administration. Staff units reporting to the Administrator include the Division of Personnel, Division of Information, Division of Law, Division of Budget and Administrative Planning, and the Division of Fiscal and Administrative Services.

§ 400.11 Liaison office. The Admin-Istration maintains a liaison office in Washington which represents the Administration in relationships with other Government agencies.

§ 400.12 Division of Power Management. The Division of Power Management, under the supervision of the Power Manager, formulates and executes policies and activities relating to the sale of electric power and development of markets. It conducts investigations and prepares recommendations on programs relating to regional power resources and to needed generation and transmission facilities. It negotiates power contracts with the Administration's customers and develops and establishes rates, terms, and conditions for power sales and exchanges.

§ 400.13 Division of Engineering. The Division of Engineering develops and executes policies relating to the engineering, operation and maintenance of the Bonneville Power Administration's electric transmission facilities. It designs and constructs additions to the Administration's power system. The Division operates all Administration electric power facilities, regulates stream flow by storage and release of waters, dispatches power through Administration and associated facilities in accordance with contractual provisions, and maintains all lines, substations, and other facilities. It coordinates the operation of the Administration's system with interconnected systems, and controls metering, relaying, testing, and communications.

## FIELD ORGANIZATION

§ 400.20 District Offices. The Administration maintains five District Offices in various parts of the Pacific Northwest. Each office consists of a District Manager and a small staff, who maintain contacts with customers and direct the execution of approved plans and programs within each District in accordance with the policies, objectives, and standards established by the Office of the Administrator. The District Offices initiate power sales contracts and perform related power marketing functions, assist the Administration's customers in management and operating problems, and conduct engineering and other investigations as required. Each District Office represents a cross section of the entire Bonneville Power Administration's activities in its particular area. The District Manager is the direct rep-

resentative of the Administrator in his district, although he receives technical instruction from the divisions.

### LIST OF DELEGATIONS OF AUTHORITY

§ 400.30 Purpose of list of delegations of authority. The following sections are not in themselves delegations of authority. The sections are merely a list of delegations and indicate the various matters with respect to which delegations have been made. They are intended merely as an index and outline. For the scope and limitations of delegations of authority the specific regulations and orders to which cross references are made must be consulted.

§ 400.31 Administrator. The Bonneville Power Administrator has authority

(a) Market power generated at the Columbia Basin project in Washington. See Executive Order No. 8526 (5 F. R. 3390).

(b) Market power generated at the Hungry Horse Dam project in Montana. See Order No. 1994 (9 F. R. 11986)

(c) Market power generated at the Lookout Point, Quartz Creek, Detroit, and McNary projects in Oregon and the lower Snake River projects, and the Foster Creek: project in Washington. See Order No. 2115 (10 F. R. 14211) and Order No. 2237 (11 F. R. 8830)

§ 400.32 Assistant Administrator. The authority delegated to the Assistant Administrator is set forth in § 401.2 of this chapter.

§ 400.33 Acting Administrator. The authority delegated to the Acting Administrator is set forth in § 401.3 of this chapter.

§ 400.34 Controller. The authority delegated to the Controller is set forth in § 401.4 of this chapter.

§ 400.35 Assistant Power Manager, Division of Power Management. The affthority delegated to the Assistant Power Manager, Division of Power Management, is set forth in § 401.5 of this chapter.

§ 400.36 General Counsel. The General Counsel may determine certain claims under the Federal Tort Claims Act. See 43 CFR 4.21 (12 F. R. 924)

§ 400.37 Assistant General Counsel. The authority delegated to the Assistant General Counsel is set forth in § 401.6 of this chapter.

§ 400.38 Chief, Branch of Operations, Division of Engineering. The authority delegated to the Chief, Branch of Operations, Division of Engineering, is set forth in § 401.7 of this chapter.

§ 400.39 Chief, Branch of Maintenance, Division of Engineering. The authority delegated to the Chief, Branch of Maintenance, Division of Engineering, is set forth in § 401.8 of this chapter.

§ 400.40 Chief, Branch of Procurement and Stores, Division of Fiscal and Administrative Services. The authority delegated to the Chief, Branch of Procurement and Stores, Division of Fiscal and Administrative Cervices, is set forthin § 401.9 of this chapter.

§ 400.41 Chief, Land Section, Division of Fiscal and Administrative Services. The authority delegated to the Chief, Land Section, Division of Fiscal and Administrative Services, is set forth in § 401.10 of this chapter.

§ 400.42 Assistant Procurement Officer Branch of Procurement and Stores, Division of Fiscal and Administrative Services. The authority delegated to the Assistant Procurement Officer, Branch of Procurement and Stores, Division of Fis-cal and Administrative Services, is set forth in § 401.11 of this chapter.

### PLACES TO OBTAIN INFORMATION AND MAKE REQUESTS

§ 400.50 Inquiries and requests in general. (a) Inquiries of a general nature concerning the Administration should be addressed to Bonneville Power Administration, 729 Northeast Oregon Street, Portland, Oregon. Technical information on such matters as wholesale rates, rate policies, power contract procedures. availability of supply, construction plans, relationships with public utility districts, Rural Electrification Administraton cooperatives, municipal and other power agencies, also may be secured from the same address.

(b) Inquiries concerning wholesale power contracts with large industries may be addressed to Power Manager, Bonneville Power Administration, 729 Northeast Oregon Street, Portland, Oregon.

(c) Inquiries regarding power contracts including availability of supply and rates, which concern a particular locality of the Pacific Northwest may be addressed to the appropriate District office listed below.

§ 400.51 Location of headquarters organization. The office of the Bonneville Power Administrator and the chiefs of the staff units and divisions are locafed at 729 Northeast Oregon Street, Portland, Oregon.

§ 400.52 Location of district offices. The location of each district office is as follows:

(a) Lower Columbia District Office, 811

N. E. Oregon Street, Portland 8, Oregon
(b) Southwestern District Office, New Post Office Building, Eugene, Oregon

(c) Mid-Columbia District Office, Denny Building, Walla Walla, Washington
(d) Upper Columbia District Office, 401

Title Building, West 614 Sprague Avenue, Spokane 8, Washington

(e) Puget Sound District Office, New World Life Building, 2d and Cherry Streets, Seattle 4, Washington.

# SUBPART B-PROCEDURE

§ 400.80 Rates. Proposed rate schedules are initiated by the Division of Power Management under the supervision of the Power Manager. They are reviewed by the Controller, the General Counsel, the Executive Committee, and the Assistant Administrator. The proposed rates are then submitted to the Administrator, who, if they meet with his approval, forwards them to the Division of Power, Office of the Secretary. The proposed rates, after being reviewed

by the Division of Power, are submitted to the Secretary for approval, and, with respect to the Bonneville project, to the Federal Power Commission for confirmation pursuant to the requirements of the Bonneville Project Act.

§ 400.81 Marketing activities. In marketing power, Bonneville Power Administration negotiates power sales contracts with public utility districts, cooperatives, irrigation districts, municipalities, privately owned utilities, large industrial customers who take power in wholesale quantities, and other Federal agencies. Frequent contacts are made with potential industrial customers throughout the United States who might be interested in establishing power-consuming plants in the Pacific Northwest. Services of various types are rendered to customers under sales contracts for the purpose of making their power use more efficient and increasing that use.

Factors other than direct negotiations with customers and potential customers are involved. Surveys must be made to determine both existing and potential power markets as a prelude to the planning and construction of transmission. systems. Surveys also are made of the power needs of the Pacific Northwest as a whole and of various portions thereof. Similar investigations are undertaken with respect to proposed power projects to determine their capacity, the cost of transmission and marketing of power, and the ultimate economic feasibility of such projects. Special, as well as long range, studies on the economic, industrial and agricultural resources of the region, particularly as they relate to power sales and programming of power facilities, form a part of such surveys. Many research activities, including power transmission, new uses for power, and economics relating to the development of the area and increased power consumption are performed.

Dated: December 16, 1947.

OSCAR L. CHAPMAN, Under Secretary of the Interior

[F. R. Doc. 47-11234; Filed, Dec. 22, 1947; 8:46 a. m.]

PART 401—DELEGATIONS OF AUTHORITY

Part 401 is hereby amended to read as set forth below.

401.1 Administrator.

Assistant Administrator. Acting Administrator. 401.2

401.3

401.4 Controller.

Assistant Power Manager, Division of Power Management

401.6 Assistant General Counsel.

Chief, Branch of Operations, Divi-401.7 sion of Engineering.

401.8 Chief, Branch of Maintenance, Division of Engineering.

401.9 Chief. Branch of Procurement and Stores, Division of Fiscal and Administrative Service.

401.10 Chief, Land Section, Division of Fiscal and Administrative Services.

401.11 Assistant Procurement Officer, Branch of Procurement and Stores, Division of Fiscal and Administrative Services.

401.30 General. 401.31 Conflicting delegations.

AUTHORITY: §§ 401.1 to 401.31, inclusive, issued under R. S. 161, 50 Stat. 731, as amended, sec. 3 60 Stat. 238; 5 U. S. C. and Sup. 22, 1002, 16 U. S. C. 832; E. O. 8526, Aug. 26, 1940, 5 F. R. 3390.

§ 401.1 Administrator Delegations of authority from the President and the Secretary of the Interior to the Bonneville Power Administrator are listed in § 400.31 of this chapter.

§ 401.2 Assistant Administrator The Assistant Administrator may

(a) Execute change orders involving increases or decreases in commitments in excess of \$500 on contracts originally signed by others than the Assistant Administrator:

(b) Execute contracts with railroad companies and other public utilities for power line crossings;

(c) Accept and execute instruments, other than power sales and interchange contracts, under which the Administration receives or grants rights or privileges:

(d) During the absence of the Administrator, perform the duties and exercise the powers of the Administrator.

§ 401.3 Acting Administrator During the absence of the Administrator and the Assistant Administrator, such officer or employee who is designated as Acting Administrator by the Administrator or the Assistant Administrator, as the case may be, may perform the duties and exercise the powers of the Administrator; Provided, That the Acting Administrator may not execute power sales or interchange contracts which deviate from established policies, declarations of taking, or system acquisition contracts.

§ 401.4 Controller The Controller may execute construction and materials contracts involving amounts from \$5,000 to \$50,000.

§ 401.5 Assistant Power Manager, Division of Power Management. The As- Sistant Power Manager, Division of Power Management, may approve purchasers' resale rate schedules and any additions thereto or modifications thereof, pursuant to power contracts providing therefor, such approval to be in writing.

§ 401.6 Assistant General Counsel. Any Assistant General Counsel may execute, on behalf of the Bonneville Power Administration, releases of claims and demands of the United States for any losses, injuries, or damages to property under the Administrator's control against other persons or public or private corporations when such claims or demands are paid in full.

§ 401.7 Chief, Branch of Operations, Division of Engineering. The Chief, Branch of Operations, Division of Englneering, may

(a) Execute agreements with customers for the operation of their switches installed on premises in the possession of this Administration:

(b) Execute agreements for the operation of switches of the Administration; (c) Request customers to perform services and furnish materials when an outage or similar emergency requires the immediate performance of the services and the furnishing of materials.

§ 401.8 Chief, Branch of Maintenance, Division of Engineering. The Chief, Branch of Maintenance, Division of Engineering, may request customers to perform services and furnish materials when an outage or similar emergency requires the immediate performance of the services and the furnishing of materials.

§ 401.9 Chief, Branch of Procurement and Stores, Division of Fiscal and Administrative Services The Chief, Branch of Procurement and Stores, Division of Fiscal and Administrative Services, may

(a) Execute contracts for construction and materials when the amount involved

is less than \$5,000;

(b) Execute amendments to contracts for construction and materials when the increase or decrease in the commitments resulting from the amendment are not in excess of \$500;

(c) Execute findings of fact concerning and letters granting extensions of time, or contract amendments carrying out such findings of fact, with respect to contracts which he originally signed.

(d) Execute contracts for the sale of surplus personal property.

§ 401.10 Chief, Land Section, Division of Fiscal and Administrative Services. The Chief, Land Section, Division of Fiscal and Administrative Services, may

(a) Negotiate for purchases of all interests in real estate and licenses, and other rights and privileges pertaining to lands and other property necessary for the Administration's program;

(b) Accept options for the purchase of all interests in real estate.

§ 401.11 Assistant Procurement Officer Branch of Procurement and Stores, Division of Fiscal and Administrative Services. The Assistant Procurement Officer, Branch of Procurement and Stores, Division of Fiscal and Administrative Services, may purchase supplies and services (other than personal) when the amount does not exceed \$500.

§ 401.30 General. Delegated authority may be exercised by all the superiors of the delegatee, and during the absence of the delegatee, by the officer or employee performing the duties and exercising the functions of the delegatee. All delegated authority shall be exercised in accordance with such policy and administrative determinations as may, from time to time, be made by the Administrator, the Executive Committee, or both.

§ 401.31 Conflicting delegations. All delegations of authority in conflict with the delegations included in this part are, to the extent of such conflict, withdrawn.

Issued and to become effective November 5, 1947.

PAUL J. RAVER,
Administrator
Bonneville Power Administration.

[F. R. Doc. 47-11235; Filed, Dec. 22, 1947; 8:46 a. m.]

## TITLE 7—AGRICULTURE

Chapter I—Production and Marketing Administration (Standards, Inspections, Marketing Practices)

Subchapter C—Regulations Under the Farm Products Inspection Act

PART 56—DRESSED POULTRY AND DRESSED DOMESTIC RABBITS AND EDIDLE PRODUCTS THEREOF (INSPECTION AND CERTIFICATION FOR CONDITION AND WHOLESOMENESS)

## FORMS AND INSTRUCTIONS

On November 6, 1947 a notice of proposed rule making was published in the FEDERAL REGISTER (12 F. R. 7269) relative to the issuance of instructions pursuant to § 56.51 of the revised rules and regulations governing the inspection and certification of dressed poultry and dressed domestic rabbits and edible products thereof for condition and wholesomeness (7 CFR, 1945 Supp., 56.1 et seq.) with regard to the marking of containers of inspected and certified edible products to be shipped from one official plant to another official plant.

After consideration of all relevant matters presented, including the proposed instructions set forth in the aforesaid notice, it is hereby ordered that the following instructions shall become effective February 1, 1948:

§ 56.151 Marking of containers of inspected and certified edible products for shipment from one official plant to another official plant. (a) Each container of inspected and certified edible products to be shipped from one official plant to another official plant for further processing shall be marked for identification and show the following information:

(1) The name of the inspected and certified edible products in the container;

(2) The name and address of the packer or distributor of such products;(3) The net weight of the contents;

and

(4) The inspection mark permitted to be used pursuant to § 56.42 of the revised rules and regulations governing the inspection and certification of dressed poultry and dressed domestic rabbits and edible products thereof for condition and wholesomeness (7 CFR, 1945 Supp., 56.1 et seq.).

(b) All terms used in this section shall have the same meaning applicable to such terms when used in the aforesaid revised rules and regulations. (Pub. Law 266, 80th Cong., 1st sess., 7 CFR, 1945 Supp., 56.51)

Issued at Washington, D. C. this 17th day of December 1947.

[SEAL] S. R. NEWELL,
Acting Assistant Administrator.

[F. R. Doc. 47-11239; Filed, Dec. 22, 1947; 8:46 a. m.]

# Chapter IV—Federal Crop Insurance Corporation

PART 419—COTTON CHOP INSURANCE

SUEPART — REGULATIONS FOR CONTINUOUS CONTRACTS FOR THE 1948 AND SUCCEEDING CROP YEARS (YIELD INSURANCE)

## Correction

In Federal Register Document 47– 10675, appearing at page 8061 of the issue for Thursday, December 4, 1947, the chapter and part headnotes should read as set forth above.

PART 419-COTTON CROP INSURANCE

SUBPART—REGULATIONS FOR ANNUAL CONTRACTS FOR THE 1948 CROP'YEAR (BOLLAR COVERAGE INSURANCE)

### Correction

In Federal Register Document 47–10674, appearing at page 8067 of the Issue for Thursday, December 4, 1947, the part and subpart headnotes should read as set forth above, and in § 419.2039, under the closing date "March 15" the name "Rush" County should read "Rush" County.

## TITLE 19—CUSTOMS DUTIES

Chapter I—Bureau of Customs, Department of the Treasury

PART 10—ARTICLES CONDITIONALLY FREE, SUBJECT TO A REBUCED RATE, ETC.

DESIGNATING THE INTERNATIONAL COTTON AD-VISORY COLLUSTEE AS A PUBLIC INTER-MATIONAL ORGANIZATION ENTITLED TO EN-JOY CERTAIN PRIVILEGES, EXELIPTIONS, AND HUMINITIES

Choss Reference: For an addition to the list of Executive orders designating public international organizations contained in § 10.30a, footnote 33b, see Executive Order 9911 under Title 3, supra, with respect to the International Cotton Advisory Committee.

## TITLE 21—FOOD AND DRUGS

Chapter I—Food and Drug Administration, Federal Security Agency

PART 141—TESTS AND METHODS OF ASSAY FOR ANTIBIOTIC DRUGS

PART 146—CERTIFICATION OF BATCHES OF PENICILLINI- OR STREPTOMYCIN-CONTAINING DRUGS

## MISCELLANEOUS AMENDMENTS

By virtue of the authority vested in the Federal Security Administrator by the provisions of section 507 of the Federal Food, Drug, and Cosmetic Act (52 Stat. 1040, 1055, as amended by 59 Stat. 463 and Public Law 16, 80th Cong., 1st Sess., 21 U. S. C., Sup. 357) the regulations for tests and methods of assay of antibiotic drugs (12 F. R. 2215) and certification of batches of penicillin- or streptomyconcontaining drugs (12 F. R. 2231) as amended, are hereby further amended as indicated below:

1. Section 141.5 (f) (2) is amended to read:

(2) Procedure. Accurately weigh from 60 to 70 mg. of the sample to be tested in asglass test tube or glass vial of approximately 10 ml. capacity. Add 2.0 ml. of water to dissolve the penicillin and cool the solution to 0° to 5° C. Add 2 ml. of the amyl acetate solution and 0.5 ml. of the phosphoric acid solution, stopper and shake vigorously for approximately 15 seconds. Centrifuge to obtain a clear separation of the two layers (approximately 20 seconds) After centrifuging remove as much of the amyl acetate layer as possible (usually about 1.7 to 1.8 ml.) with a 2 ml. hypodermic syringe equipped with a suitable needle. Place about 0.1 gm. of the sodium sulfate in a micro filter funnel (approximately 10 mm. diameter) having a fritted glass disc of medium porosity and add the amyl acetate solution from the hypodermic syringe. Collect the filtrate by suction in a small test tube placed in a suction flask, which is surrounded by cracked ice.

Pipette a 1.0 ml. aliquot of the amyl acetate filterate into a tared flat bottom glass tube (approximately 15 x 50 mm.) containing 1.0 ml. of the acetone solution and 0.5 ml. of the N-ethyl piperidine solution. The time elapsing between acidification and the addition of the filtrate to the above reagents should not be more than three minutes. Place the glass tube containing this mixture in a large weighing bottle, stopper the bottle and allow to stand for not less than 2 hours in a refrigerator at 0° to 8° C. Remove the liquid from the precipitate by means of a tared micro filter stick and wash with a total of 1 ml. of the acetone solution adding the latter by means of a hypodermic syringe equipped with a fine needle. Place the filter stick inside the glass tube. dry under vacuum at room temperature for not less than one hour, and weigh. (Save all N-ethyl piperidine penicillin G residues for saturating reagents.)

mg. N-ethyl piperidine penicillin precipitate×159.3

Weight of sample mg.

Percent of potassium penicillin G= mg. N-ethyl piperidine penicillin precipitate×166.5

Weight of sample mg.

2. Section 146.24 (a) first sentence, line 13 is amended to read: "less than 85 percent by weight of the sodium salt or"

Percent of sodium penicillin G=

- 3. Section 146.24 (a) (1) is amended to read:
- (1) Its potency is not less than 500 units per milligram, except that if it contains not less than 90% of a salt of penicillin X its potency is not less than 350 units per milligram.
- 4. Section 146.37 (b) is amended to read:
- (b) If it is crystalline penicillin G, the penicillin G content is corrected for the sodium citrate content.

The foregoing amendments shall become effective on the sixtieth day after the date of publication of this order in the Federal Register.

Notice and public procedure are not necessary prerequisities to the promulgation of this order and would be contrary to the public interest and I so find, since it was drawn in collaboration with interested members of the affected industry, and since it would be against public interest to delay revising the standard for penicillin G.

(52 Stat. 1040, as amended by 59 Stat. 463, and Public Law 16, 80th Cong., 1st Sess., 21 U. S. C. and Sup. 301 et seq. 357)

Dated: December 17, 1947.

[SEAL]

OSCAR R. EWING, Administrator

[F. R. Doc. 47-11251; Filed, Dec. 22, 1947; 8:48 a. m.]

# TITLE 32—NATIONAL DEFENSE

# Chapter XXIII—War Assets Administration

[Reg. 1,1 Amdt. 4 to Order 2]

PART 8301—DESIGNATION OF DISPOSAL AGENCIES AND PROCEDURES FOR REPORTING SURPLUS PROPERTY LOCATED WITHIN THE CONTINENTAL UNITED STATES, ITS TERRITORIES AND POSSESSIONS

LOCATION OF WAR ASSETS ADMINISTRATION ZONE AND REGIONAL OFFICES, AND LOCA-TION OF DISPOSAL AGENCY OFFICES FOR FILING DECLARATIONS OF SURPLUS PROP-ERTY BY OWNING AGENCIES

War Assets Administration Regulation 1, Order 2, October 28, 1947, as amended through December 5, 1947, entitled "Location of War Assets Administration Zone and Regional Offices, and Location of Disposal Agency Offices for Filing Declarations of Surplus Property by Owning Agencies" (12 F R. 7357, 7886, 8155, 8242) is hereby further amended as follows:

The following changes are made in subparagraph 5, § 8301.52 (b) and in Regions 25 and 30, § 8301.52 (c)

- 1. Subparagraph 5, § 8301.52 (b) is amended to read as follows:
- (5) Declarations covering surplus property located in Nevada, Oregon, Utah; in the following counties in southwestern Washington: Clark, Cowlitz, Klickitat, Skamania, and Wahkiakum; in the following counties of northern California: Alameda, Alpine, Amador, Butte, Calaveras, Colusa, Contra Costa, Del Norte, Eldorado, Fresno, Glenn, Humboldt, Kern, Kings, Lake, Lassen, Madera, Marin, Mariposa, Mendocino, Merced,

Modoc, Mono, Monterey, Napa, Nevada, Placer, Plumas, Sacramento, San Benito, San Francisco, San Joaquin, San Luis Obispo, San Mateo, Santa Clara, Santa Cruz, Shasta, Sierra, Siskiyou, Salano, Sonomo, Stanislaus, Sutter, Tehama, Trinity, Tulara, Tuolumne, Yolo, and Yuba; and in the following counties of southern Idaho: Ada, Adams, Bannock. Bear Lake, Bingham, Blaine, Boise, Bonneville, Butte, Camas, Canyon, Caribou, Cassia, Clark, Custer, Elmore, Franklin, Fremont, Gem, Gooding, Jefferson, Jerome, Lemhi, Lincoln, Madison, Minidoka, Oneida, Owyhee, Payette, Power, Teton, Twin Falls, Valley, and Washington (heretofore filed in the regional offices, Regions 10, 30 and 32) shall hereafter be filed in the above Zone VI office. Declarations covering properties located in other localities of this zone shall continue to be filed in the regional offices as recited under the appropriate regional headings hereunder.

2. Region 25 of § 8301.52 (c) is amended to read as follows:

Region 25. Oklahoma City, Oklahoma. (Address—Post Office Box 426, Oklahoma City, Okla.) (The office for Region 25 is changed from Tulsa, Oklahoma, to Oklahoma City at the above address. Declarations of surplus property located in this region shall continue as heretofore to be filed at Zone V office, North American Aviation Inc., Plant "B", Grand Prairie, Post Office Box 6030, Dallas 2, Texas.)

3. Region 30 is amended to read as follows:

Region 30. Salt Lake City, Utah. (Address—Building 3, 1710 South Redwood Road, P. O. Box 2220, Salt Lake City, Utah.) (Declarations of surplus property located in this region shall hereafter be filed at Zone VI office, 1355 Market Street, San Francisco, California.)

(Surplus Property Act of 1944, as amended (58 Stat. 765, as amended; 50 U. S. C. App. Sup. 1611) Pub. Law 181, 79th Cong. (59 Stat. 533; 50 U. S. C. App. Sup. 1614a, 1614b) and Reorganization Plan 1 of 1947 (12 F R. 4534))

This amendment to this section shall become effective December 15, 1947.

JESS LARSON, Acting Administrator

DECEMBER 18, 1947.

[F. R. Doc. 47-11312; Filed, Dec. 22, 1947; 11:04 a. m.]

[Reg. 6, Revocation]

PART 8306—SALE OF GOVERNMENT-OWNED PLANT EQUIPMENT IN CONTRACTORS' PLANTS

Surplus Property Board Regulation 6, May 21, 1945 (10 F R. 6309, 6981, 8665, 10398) as revised and amended by Surplus Property Administration Regulation 6, November 16, 1945 (10 F R. 14521, 11 F R. 1893) as revised and amended

<sup>&</sup>lt;sup>1</sup> 12 F. R. 6661, 7810.

by War Assets Administration Regulation 6, April 7, 1947 (12 F. R. 2363) en-"Sale of Government-Owned Plant Equipment in Contractors' Plants" and all orders thereunder, including Order 1 of November 16, 1945 (10 F. R. 14523) and Order 4 of August 27, 1947 (12 F. R. 5813) are hereby revoked and rescinded, effective February 14, 1948, Provided, That nothing in this revocation shall prevent owning agencies from executing and delivering contracts of sale evidencing agreements of sale of plant equipment made pursuant to Regulation 6 prior to February 14, 1948.

> JESS LARSON, Acting Administrator

DECEMBER 19, 1947.

[F. R. Doc. 47-11310; Filed, Dec. 22, 1947; 10:53 a. m.l

# TITLE 33—NAVIGATION AND NAVIGABLE WATERS

Chapter II-Corps of Engineers, Department of the Army

Part 204—Danger Zone Regulations

LAKE ERIE NORTH OF ERIE ORDNANCE DEPOT, LACARNE, OHIO

Pursuant to the provisions of section 1, chapter XIX of the Army Appropriation Act of July 9, 1918 (40 Stat. 892; 33 U.S.C.3) and section 7 of the River and Harbor Act of August 8, 1917 (40 Stat. 266; 33 U.S.C. 1) § 204.94 governing the use and navigation of waters of Lake Erie north of Erie Proving Ground is hereby amended to provide a restricted area for artillery firing by the Erie Ordnance Depot, Lacarne, Ohio, aerial gunnery and bombing by the Air Materiel Command, Wright Field, Dayton, Ohio, and aerial gunnery and rocket strafing by the Naval Air Reserve Training Command, Grosse He, Michigan, the section headnote and regulations being superseded by the following:

§ 204.94 Lake Erie north of Erie Ordnance Depot, Lacarne, Ohio; artillery firing and aerial gunnery, bombing and rocket strafing area-(a) The danger zone. (1) That part of Lake Erie within an area extending north from the Erie Ordnance Depot, Lacarne, Ohio, about 17 miles with a maximum width of about seven miles and bounded as follows: Beginning on shore at latitude 41°33′50″ longitude 83°03′00″ thence approximately north-northwest to latitude 41°46'45" longitude 83°11'20" thence approximately east-northeast to latitude 41°49'00" longitude 83°05'50" thence approximately southeast by south to latitude 41°41'20" longitude 82°58'30"; thence approximately south by west to latitude 41°33'40" longitude 83°01'30". thence approximately west by north to the point of beginning.

(2) That part of the above-described area having a least width of 2.75 miles and bounded on the southwest side by the shore and on the northeast side by a line extending from latitude 41°36'07" longitude 83°00'35" approximately northwest to latitude 41°41'16", longitude 83°07'54", shall be open for the

passage of watercraft at all times except as hereinafter provided.

(b) The regulations. (1) Except as hereinafter provided, the entire area shall be open to the public for fishing and navigation from 5:00 p. m. to 8:00 a. m. throughout the year. The passage along shore, described in subparagraph (a) (2) of this section, shall be open at all times except when artillery firing is in progress.

(2) Artillery firing will normally be conducted between 8:00 a.m. and 5:00 p. m. on Wednesdays. The entire area including the passage along shore shall be closed to watercraft at such times. In the event that firing is to be conducted at other times, a special notice of such firing and the dates and hours thereof shall be published by the Commanding Officer, Erie Ordnance Depot, in sufficient time to permit circularization to interested parties and posting on the bulletin boards of post offices in surrounding localities. Special notices shall also be furnished the District Engineer, Corps of Engineers, 609 Federal Building, Datroit, Michigan, the Commander, Ninth Coast Guard District, Cleveland, Ohio, and the Regional Manager, Civil Aeronautics Authority, 1204 New Post Office Building, Chicago, Illinois.

(3) On days when artillery firing is to be conducted, a large red flag shall be displayed from the range observation tower at the Erie Ordnance Depot. The flag shall be displayed from 7:00 a. m. and removed when firing ceases for the day. In the event that firing is to be conducted during hours of darkness, a flashing red light shall be displayed from the top of the observation tower until such firing ceases.

(4) Aerial gunnery and bombing and rocket strafing will normally be conducted between 8:00 a.m. and 5:00 p.m. daily, including Saturdays, Sundays, and holidays, and excluding Wednesdays or other days when artillery firing is conducted. Such operations will take place over the entire area excluding the passage along shore. Navigation in the passage will not be affected by aerial operations.

(5) No phosphorous or other poisonous chemicals injurious to wild fowl, fish, or other sea food shall be discharged into the waters of the area.

(6) No vessel shall enter or remain in the area including the passage along shore during the hours stated in subparagraph (2) of this paragraph or when the red flag or flashing red light is displayed from the range observation tower as provided in subparagraph (3) of this paragraph, or in the entire area excluding the passage along shore during the hours stated in subparagraph (4) of this subparagraph, unless specific permission is granted in each case by one of the representatives of the Commanding Officer policing the area in patrol boats. These boats are in constant radio communication with the Safety Controls Station, Erie Ordnance Depot.

(7) Fisherman desiring to set fixed nets within the area are required in every instance to have a written permit. A fixed net for the purpose of this section is defined as a pound net, staked gill net or filte net, and all other types of nets fastened by means of poles, stakes, weights, or anchors. Permits to fish within the area may be obtained by written application to the Commanding Officer, Erie Ordnance Depot. Applicants for permits must state the location at which they desire to set fixed nets and the period of time which they desire the permit to cover.

(8) This section shall be enforced by the Commanding Officer, Erie Ordnance Depot, and such agencies as he may designate. Equipment used in clearing the area shall fly or expose a square red flag. [Regs. Dec. 1, 1947, CE 800.2121 (Erre Lake)-ENGWR] (Sec. 4, 28 Stat. 362, as amended, secs. 1-4, 40 Stat. 892, 893; 33 U.S.C. 1, 3)

[SEAL]

EDWARD F. WITSELL, Major General, The Adjutant General.

[F. R. Doc. 47-11276; Filed, Dec. 22, 1947; 8:43 a. m.l

## TITLE 36—PARKS AND FORESTS

## Chapter III—Corps of Engineers, Department of the Army

PART 322-PUBLIC USE OF SALT FLAINS NATIONAL WILDLIFE REFUGE AND GREAT SALT PLAN'S DAM AND RESERVOIR AREA, SALT FORK OF ARKANSAS RIVER, OKLA-

Part 322, including §§ 322.0 to 322.16, inclusive, setting forth rules and regulations governing public use of Salt Plains National Wildlife Refuge and Great Salt Plains Dam and Reservoir Area, Salt Fork of Arkansas River, Oklahoma, 13 added as follows:

**/** 322.0

Determination of the Secretary of the Interior and the Secretary of the Army.

PUBLIC USE OF REFUGE AND RESERVOR ARMS DINDER CONTROL OF INTERIOR AND ARMY DE-PARTMETTS

322.1 Division of authority.

322,2 Boats, commercial. Boats, private.

322.3

322.4 Houseboats.

322.5 Swimming and bathing.

322.6 322.7 Hunting and fishing.

Camping.

322.8 Pienicking. 322,9

Access to water area.

322.10 Destruction of public property.

322.11 Firearms and explosives. 322.12 Gaspline and oil storage.

322.13 Sanitation.

322.14 Advertisements.

322.15 Unauthorized colleitations and businecs activities.

322.16 Commercial operations.

Authority: §§ 322.0 to 322.16, inclusive, is-nued under ccc. 10, 45 Stat. 1224, csc. 4, 53 Stat. 693, 69 Stat. 641; 16 U. S. C. and Sup. 469d, 715i; Reorganization Plan No. II (53 Stat. 1431); E. O. 5314, Mar. 26, 1930.

§ 322.0 Determination of the Secretary of the Interior and the Secretary of the Army. The Secretary of the Interior and the Secretary of the Army having determined that use of certain portions of the Salt Plains National Wildlife Refuge and the Great Salt Plains Reservoir Areas, Salt Fork of Arkansas River, Alfalfa County, Okla-

homa, by the general public for boating. swimming, bathing, fishing, and other recreational purposes will not be contrary to the public interest and will not be inconsistent with the operation and maintenance of the refuge and reservoir for their primary purposes, hereby pre-scribe the following rules and regulations pursuant to the provision of Executive Order No. 5314 dated March 26. 1930 and section 10 of the Migratory Bird Conservation Act approved February 18, 1929 (45 Stat. 1224, 16 U. S. C. 715i) Reorganization Plan No. II (53 Stat. 1431) and section 4 of the act approved December 22, 1944, (58 Stat. 899; 16 U. S. C. 460d) as amended by the Flood Control Act of 1946 (60 Stat. 641) for the public use of the Salt Plains National Wildlife Refuge and the Great Salt Plains Reservoir Areas.

PUBLIC USE OF REFUGE AND RESERVOIR
AREAS UNDER CONTROL OF INTERIOR AND
ARMY DEPARTMENTS

§ 322.1 Division of authority. The Salt Plains National Wildlife Refuge and the Great Salt Plains Reservoir Areas are under the administrative jurisdiction of the Regional Director, Fish and Wildlife Service, U. S. Department of the Interior, Albuquerque, New Mexico, and the District Engineer, Corps of Engineers, Department of the Army, Tulsa Engineer District, Tulsa, Oklahoma. The authority of the representatives of the Interior and Army Departments contained herein shall apply only to the areas under the control of their respective Departments.

§ 322.2 Boats, commercial. No boat, barge, or other vessel shall be placed upon or operated upon any water of the reservoir for a fee or profit, either as a direct charge to a second party or as an incident to other services provided to the second party, except as specifically authorized by lease, license, or concession contract with the Interior or Army Departments.

§ 322.3 Boats, private. (a) The operation of boats on the reservoir for fishing and recreational use is permitted, except in prohibited areas designated by the Regional Director, U. S. Fish and Wildlife Service or the District Engineer, Corps of Engineers, in charge of the refuge and reservoir areas.

(b) Unsafe boats will not be permitted on the reservoir and all boats permitted on the reservoir shall be equipped for safe operation and operated in a safe manner, in accordance with instructions issued by the Refuge Manager and the District Engineer, or his authorized representative, which officials shall have the authority to prohibit the use, or demand the removal, of any both which, in their judgment, is unsafe or is being operated in an unsafe manner.

(c) Boats shall be moored only in areas designated by the Refuge Manager or the

District Engineer.

- (d) A permit shall be obtained from the Refuge Manager or the District Engineer, for any special boat mooring facilities or boat house in their respective areas.
- (e) The Refuge Manager or the District Engineer shall have authority to

revoke the permit for either the mooring facilities or boat house and to require their removal upon the failure of the permittee to comply with the terms and conditions of the permit or with the regulations in this part.

§ 322.4 Houseboats. Houseboats will not be permitted on the reservoir.

§ 322.5 Swimming and bathing. Swimming and bathing is permitted in areas designated by the Refuge Manager or the District Engineer.

§ 322.6 Hunting and fishing. (a) Hunting will not be permitted.

(b) Fishing is permitted in accordance with all applicable Federal, State, and local laws and regulations for the protection of fish and game except in prohibited areas designated by the Refuge Manager or the District Engineer.

§ 322.7 Camping. (a) Camping is permitted only at areas designated by the Refuge Manager or the District Engineer.

(b) Approval of the Refuge Manager or the District Engineer is required to camp in the reservoir area for any one period of two weeks or longer.

(c) Camping equipment shall not be abandoned or left unattended for 48

hours or more.

(d) The installation of any permanent facility at any public campground is permitted only on written authorization of the Refuge Manager or the District Engineer.

(e) Campers shall-keep their campgrounds clean and dispose of combustibles and refuse.in accordance with instructions posted by the Refuge Manager or the District Engineer at each campground.

(f) Due diligence shall be exercised in building and putting out camp fires to prevent damage to trees and vegetation and to prevent forest and grass fires.

(g) Camps must be completely razed and the sites cleaned before the departure of the campers.

§ 322.8 *Picnicking*. Picnicking is permitted in areas designated by the Refuge Manager or the District Engineer.

§ 322.9 Access to water area. (a) Pedestrian access is permitted along the shores of the reservoir, except in prohibited areas designated by the Refuge Manager or the District Engineer,

(b) Automobile access is permitted only over open public and reservoir roads.

(c) Access for the general public to launch boats is permitted only at the public launching sites designated by the Refuge Manager or the District Engineer.

§ 322.10 Destruction of public property. The destruction, injury, defacement, or removal of public property or of vegetation, rock, or minerals, except as authorized, is prohibited.

§ 322.11 Firearms and explosives. Loaded firearms and explosives are prohibited in the refuge and reservoir areas.

§ 322.12 Gasoline and oil storage. Gasoline and other inflammable or combustible liquids shall not be stored in, upon, or about the reservoir or shores thereof, without the written permission of the Refuge Manager or the District Engineer,

§ 322.13 Sanitation. Refuse, garbage, rubbish or waste of any kind shall not be thrown on or along roads, picnicking or camping areas, in the reservoir waters or on any of the lands around the reservoir, but shall be burned or buried, or disposed of at points or places designated for the sanitary disposal thereof.

§ 322.14 Advertisements. Private notices and advertisements shall not be posted, distributed, or displayed in the reservoir area except such as the Refuge Manager or the District Engineer may deem necessary for the convenience and guidance of the public using the area for recreational purposes.

§ 322.15 Unauthorized solicitations and business activities. No person, firm, or corporation, or their representatives, shall engage in or solicit any business on the reservoir area without permission in writing from the Refuge Manager or the. District Engineer, or in accordance with terms of a lease, license, or concession contract with the Department of the Army.

§ 322.16 Commercial operations. All commercial operations or activities on the waters of the reservoir or on the lands under the control of the Interior or Army Departments around the reservoir, shall be in accordance with lease, license, or other agreements with these Departments,

[Regs. Nov. 28, 1947—ENGWF]

[SEAL]

EDWARD F WITSELL,

Major General,

The Adjutant General.

[F. R. Doc. 47-11275; Filed, Dec. 22, 1947; 9:00 a. m.]

# Proposed rule Making

# TREASURY DEPARTMENT Bureau of Internal Revenue 126 CFR, Parts 19, 291

INCOME TAX; ELECTIVE INVENTORY COMPUTATIONS

NOTICE OF PROPOSED RULE MAKING

Notice is hereby given, pursuant to the Administrative Procedure Act, approved June 11, 1946, that the regulations set forth in tentative form in the attached appendix are proposed to be prescribed by the Commissioner of Internal Revenue, with the approval of the Secretary of the Treasury. Prior to the final adoption of such regulations, consideration will be given to any data, views, or arguments pertaining thereto which are submitted in writing in duplicate to the Commissioner of Internal Revenue, Washington 25, D. C., within the period of 30 days from the date of publication of this notice in the FEDERAL REGISTER. The proposed regulations are to be issued under the authority of sections 62 and 22 (d) of the Internal Revenue Code (53 Stat. 32, 877; 26 U. S. C., 62, 22 (d))

[SEAL] GEO. J. SCHOENMAN, Commissioner of Internal Revenue. PARAGRAPH 1. Section 29.22 (c)-8 of Regulations 111 (26 CFR 29.22 (c)-8) and § 19.22 (c)-8 of Regulations 103 as amended by Treasury Decision 5048, approved June 2, 1941 (26 CFR 19.22 (c)-8) are further amended as follows:

(A) By inserting after the second paragraph in each case the following (except that, in Regulations 103, the cross-reference shall be made to § 19.22 (d)-1) "For further adjustments to be made in the case of a retail merchant using the elective inventory method authorized by § 22 (d) see § 29.22 (d)-1."

(B) By striking from the beginning of the fourth paragraph in each case the words "A taxpayer" and by inserting in lieu thereof the following: "A taxpayer (other than one using the elective inventory method)"

(C) By striking from the beginning of the last paragraph in each case the words "A taxpayer" and by inserting in lieu thereof the following: "A taxpayer (other than one using the elective inventory method)"

(D) By inserting at the end thereof in each case the following: "A taxpayer using the elective inventory method in conjunction with retail computations must adjust retail selling prices for mark-downs as well as mark-ups, in order that there may be reflected the approximate cost of the goods on hand at the end of the year, regardless of market values."

PAR. 2. Section 29.22 (d)-1 of Regulations 111, as amended by Treasury Decision 5407, approved October 9, 1944 (26 CFR 29.22 (d)-1) and § 19.22 (d)-1 of Regulations 103 (26 CFR 19.22 (d)-1) are further amended by inserting at the end thereof in each case the following (except that, in Regulations 103, the cross-reference shall be made to § 19.22 (c)-8) "If a taxpayer using the retail method of pricing inventories, authorized by § 29.22 (c)-8, elects to use in connection therewith the elective inventory method authorized by section 22 (d) of the Code, the apparent cost of the goods on hand at the end of the year, determined pursuant to § 29.22 (c)-8, shall be adjusted to the extent of price changes therein taking place subsequent to the close of the preceding taxable year. The amount of any apparent inventory increase or decrease to be eliminated in this adjustment shall be determined by reference to acceptable price indices established to the satisfaction of the Commissioner. Price indices prepared by the United States Bureau of Labor Statistics which are applicable to the goods in question will be considered acceptable to the Commissioner. Price indices which are based upon madequate records, or which are not subject to complete and detailed audit within the Bureau, will not be approved."

PAR. 3. Section 29.22 (d) –2 of Regulations 111, as amended by Treasury Decision 5504, approved March 20, 1946 (26 CFR 29.22 (d) –2), is further amended by revising that portion thereof preceding the numbered paragraphs to read as follows:

§ 29.22 (d)-2 Requirements incident to adoption and use of elective method. Except as otherwise provided in § 29.22

(d)-1 with respect to raw material computations and with respect to retail inventory computations, the adoption and use of the elective inventory method is, by section 22 (d) and regulations thereunder, made subject to the following requirements:

Par. 4. Section 19.22 (d)-2 of Regulations 103, as amended by Treasury Decision 5199, approved December 10, 1942 (26 CFR 19.22 (d)-2) is further amended by revising that portion thereof preceding the numbered paragraphs to read as follows:

§ 19.22 (d)-2 Requirements incident to adoption and use of elective method. Except as otherwise provided in § 19.22 (d)-1 with respect to retail inventory computations, the adoption and use of the elective inventory method is, by section 22 (d) and regulations thereunder, made subject to the following requirements:

PAR. 5. The amendments made by this Treasury decision shall be applicable to all taxable years beginning after December 31, 1938.

[F. R. Doc. 47-11252; Filed, Dec. 22, 1947; 8:48 a. m.]

# FEDERAL TRADE COMMISSION

[16 CFR, Ch. 1]

[File No. 21-387]

HAND KNITTING YARN INDUSTRY

NOTICE OF FURTHER HEARING AND OF EXTENSION OF TIME TO PRESENT VIEWS, SUGGESTIONS, OR OBJECTIONS

At a regular session of the Federal Trade Commission held at its office in the city of Washington, D. C., on the 18th day of December 1947.

Pursuant to action taken at hearing held on the proposed rules December 12, 1947 (12 F R. 7889) further opportunity is extended by the Federal Trade Commission to any and all persons, partnerships, corporations, associations, or other parties or groups (including consumers) affected by or having an interest in the proposed trade practice rules for the Hand Knitting Yarn Industry to present to the Commission their views concerning said rules, including such pertinent information, suggestions, or objections as they may desire to submit, and to be heard in the premises. For this purpose, and upon request to the Commission, they may obtain copies of the proposed rules under consideration in the proceeding. Such views, information, suggestions, or objections may be submitted by letter, memorandum, brief, or other communication, which is to be filed with the Commission not later than Thursday, January 15, 1948. The further opportunity to be heard orally will be afforded at a hearing beginning at 10 a. m., January 15, 1948, in Room 332, Federal Trade Commission Building, Pennsylvania Avenue at Sixth Street, NW., Washington, D. C., to any such persons, concerns, or organizations (including consumers) who desire to appear and be heard. All matters presented

orally or in writing will be given due consideration by the Commission.

By the Commission.

fseut.1

Oris B. Johnson, Secretary.

[F. R. Doc. 47-11242; Filed, Dec. 22, 1947; 8:47 b. m.]

# NOTICES

## FEDERAL POWER COMMISSION

[Dachet No. G-983]

SOUTHERN NATURAL GAS CO.

MOTICE OF APPLICATION

DECEMBER 17, 1947.

Notice is hereby given that on November 13, 1947, Southern Natural Gas Company (Applicant) a Delaware corporation with its principal place of business at Birmingham, Alabama, filed an application for a certificate of public convenience and necessity pursuant to section 7 of the Natural Gas Act, as amended, authorizing the construction and operation of approximately 3.33 miles of 8%-inch diameter pipeline commencing at a point on Applicant's Logansport line in the SE1/4 of the NW1/4 of Section 17, Township 12 North, Range 14 West, De Soto Parish, Louislana, extending southerly to a point in the NW14 of the SW14 of Section 33, Township 12 North, Range 14 West, De Soto Parish, Louisiana, together with a measuring and receiving station at the southern terminus of the proposed

Applicant recites that the proposed pipeline will connect Applicant's presently existing pipeline system to the Spider gas field in said De Soto Parish, Louisiana. Applicant states that with an initial pressure at the field of 1,280 pounds and a terminal pressure at the point of connection with Applicant's Logansport line of 1,173 pounds, the proposed pipeline will have a capacity of 40,000 M c. f. per day. Applicant states that it has entered into a 15 year agreement with John O. Harmon (Har-Gas Oil Company) to purchase gas produced by that company in said Spider field. The application states that the gas from the proposed pipeline will be introduced into Applicant's general system.

Applicant estimates the total over-all cost of the proposed facilities at \$51,600, to be financed from Applicant's current funds.

Any interested State commission is requested to notify the Federal Power Commission whether the application should be considered under the cooperative provisions of Rule 37 of the Commission's rules of practice and procedure (18 CFR 1.37) and, if so, to advise the Federal Power Commission as to the nature of its interest in the matter and whether it desires a conference, the creation of a board, or a joint or concurrent hearing, together with reasons for such request.

The application of Southern Natural Gas Company is on file with the Commission and is open to public inspection.

8728 NOTICES

Any person desiring to be heard or to make any protest with reference to the application shall file with the Federal Power Commission, Washington 25, D. C., not later than 15 days from the date of publication of this notice in the Federal Register, a petition to intervene or protest. Such petition or protest shall conform to the requirements of Rule 8 or 10, whichever is applicable, of the rules of practice and procedure (as amended on June 16, 1947) (18 CFR 1.8 and 1.10)

[SEAL]

LEON M. FUQUAY, Secretary.

[F. R. Doc. 47-11240; Filed, Dec. 22, 1947; 8:47 a. m.]

[Docket No. G-975]

TENNESSEE GAS TRANSMISSION Co.

NOTICE OF APPLICATION

DECEMBER 17, 1947.

Notice is hereby given that on December 3, 1947, Tennessee Gas Transmission Company (Applicant) a Delaware corporation having its principal place of business at Houston, Texas, filed an application for a certificate of public convenience and necessity pursuant to section 7 of the Natural Gas Act, as amended, authorizing the construction and operation of two meter stations for the purpose of serving additional quantities of natural gas to Kentucky Natural Gas Corporation (Kentucky Natural) and Louisville Gas and Electric Company (Louisville Gas) on an as, if and when available basis.

Applicant recites that it is presently serving natural gas to Kentucky Natural and Louisville Gas. Applicant states that for certain limited periods during the course of construction of additional facilities authorized by the Commission, Applicant will have available varying quantities of natural gas which it will be able to deliver to Kentucky Natural and Louisville Gas on an as, if and when available basis, without impairing its ability to serve other customers on its system. Applicant recites that it will not be able to deliver these additional volumes of gas to the eastern part of its system, until additional facilities are completed and placed in operation. Applicant estimates that the quantities of natural gas which may be made available to Kentucky Natural and Louisville Gas during the construction period, as hereinbefore mentioned, will range from approximately 5,000 M c. f. to 25,000 M c. f. per day. Applicant states that it will enter into contracts with Kentucky Natural and Louisville Gas for initial periods of 90 days duration (and thereafter to continue until terminated by either party upon one month's prior written notice) for delivery of such quantities of the above-described gas as the buyers may request from day to day, provided, Applicant, in its sole judgment, has such quantities of gas available for delivery.

Applicant estimates the total over-all cost of construction of the two meter stations to be \$2500, which Applicant will finance from cash on hand.

Any interested State commission is requested to notify the Federal Power Commission whether the application should be considered under the cooperative provisions of Rule 37 of the Commission's rules of practice and procedure (13 CFR 1.37) and, if so, to advise the Federal Power Commission as to the nature of its interest in the matter and whether it desires a conference, the creation of a board, or a joint or concurrent hearing, together with reasons for such request.

The application of Tennessee Gas Transmission Company is on file with the Commission and is open to public inspection. Any person desiring to be heard or to make any protest with reference to the application shall file with the Federal Power Commission, Washington 25, D. C., not later than 15 days from the date of publication of this notice in the Federal Register, a petition to intervene or protest. Such petition or protest shall conform to the requirements of Rule 8 or 10, whichever is applicable, of the rules of practice and procedure (as amended on June 18, 1947) (18 CFR 1.8 and 1.10)

[SEAL]

LEON M. FUQUAY, Secretary.

[F. R. Doc. 47-11241; Filed, Dec. 22, 1947; 8:47 a. m.]

# SECURITIES AND EXCHANGE COMMISSION

[File No. 1-3094]

UNITED AIRCRAFT PRODUCTS, INC.

NOTICE OF APPLICATION TO WITHDRAW FROM LISTING AND REGISTRATION, AND OF OPPOR-TUNITY FOR HEARING

At a regular session of the Securities and Exchange Commission, held at its office in the city of Philadelphia, Pa., on the 17th day of December, A. D. 1947.

United Aircraft Products, Inc., pursuant to section 12 (d) of the Securities Exchange Act of 1934 and Rule X-12D2-1 (b) promulgated thereunder, has made application to withdraw its Common Stock, 50¢ Par Value, from listing and registration on the Los Angeles Stock Exchange.

The application alleges that (1) during the twelve months' period ended September 30, 1947, the volume of sales of this security on the Los Angeles Stock Exchange amounted to only 200 shares; (2) the continuance of listing and registration of this security on the Los Angeles Stock Exchange would require the maintenance of a Co-Registrar and Co-Transfer Agent in Los Angeles, in addition to the Registrar and Transfer Agent employed in New York, and would require additional legal services in the State of California, altogether necessitating additional expenditures of \$800.00 per annum; (3) the issuer will continue the listing and registration of this security on the New York Curb Exchange; (4) the. Los Angeles Stock Exchange has no rules respecting withdrawal of securities from listing and registration; and (5) the Los Angeles Stock Exchange has advised the issuer that the Exchange does not interpose objection to withdrawal of this security from listing and registration on the Exchange.

Upon receipt of a request, prior to February 4, 1948, from any interested person for a hearing in regard to terms to be imposed upon the delisting of this security, the Commission will determine whether to set the matter down for hearing. Such request should state briefly the nature of the interest of the person requesting the hearing and the position he proposes to take at the hearing with respect to imposition of terms or conditions. In addition, any interested person may submit his views or any additional facts bearing on this application by means of a letter addressed to the Secretary of the Securities and Exchange Commission, Philadelphia, Pennsylvania. If no one requests a hearing on this matter, this application will be determined by order of the Commission on the basis of the facts stated in the application, and other information contained in the official file of the Commission pertaining to this matter.

By the Commission.

[SEAL]

ORVAL L. DuBois, Secretary.

[F. R. Doc. 47–11281; Filed, Dec. 22, 1947; 8:49 a. m.]

[File No. 70-1665]

CENTRAL POWER AND LIGHT CO.

SUPPLEMENTAL ORDER RELEASING AND CON-TINUING JURISDICTION WITH RESPECT TO COMPETITIVE BIDDING AND PERMITTING DECLARATION TO BECOME EFFECTIVE

At a regular session of the Securities and Exchange Commission held at its office in the city of Philadelphia, Pa., on the 17th day of December A. D. 1947.

Central Power and Light Company, a subsidiary of Central and South West Corporation, a registered holding company, having filed a declaration, and amendments thereto, pursuant to sections 6 (a) and 7 of the Public Utility Holding Company Act of 1935, and Rule U-50 promulgated thereunder, regarding the issue and sale of \$6,000,000 principal amount of First Mortgage Bonds, Series B, \_\_%, due 1977, and 40,000 shares of \_\_% \$100 par value Cumulative Preferred Stock; and

The Commission having, by order dated December 8, 1947, permitted said declaration, as amended, to become cffective, subject to the condition, among others, that the proposed issue and sale of bonds and preferred stock shall not be consummated until the results of competitive bidding, pursuant to Rule U-50, have been made a matter of record in this proceeding and a further order shall have been entered by this Commission in the light of the record so completed, which order may contain such further terms and conditions as may then be deemed appropriate, jurisdiction being reserved for such purposes; and

Central Power and Light Company having filed a further amendment herein stating that the First Mortgage Bonds and Cumulative Preferred Stock have been offered for sale pursuant to the competitive bidding requirements of Rule U-50, that no bids were received for the Cumulative Preferred Stock, and that the following bids for the First Mortgage Bonds were received:

Bidding group headed by—	In- terest rate	Price to company (percent of prin- cipal amount) 1	Cost to com- puny
Halsey, Stuart & Co., Inc. Salomon Bros. & Hutzler The First Boston Corp. Lehman Brothers and Glore, Forgan & Co. Kuhn, Loeb & Co., A. C. Allyn	Per- cent 31/4 31/4 31/4 31/4	101, 488 100, 831 100, 779 100, 76999	Per- cent 3,178 3,206 3,209 3,21
& Co., Inc.; Bear, Stearns & Co	31/4 31/4 31/4	100, 52	3.223 3.223 3.225

<sup>&</sup>lt;sup>1</sup> Plus accrued interest.

Said amendment having further stated that Central Power and Light Company has accepted the bid of Halsey, Stuart & Co., Inc., for the First Mortgage Bonds as set out above, and that the said bonds will be offered for sale to the public at a price of 101.93% of the principal amount thereof, plus accrued interest, resulting in an underwriting spread equal to .442% of the principal amount of the bonds.

The Commission having examined said amendment and having considered the record herein and finding no basis for imposing ferms and conditions with respect to the price to be paid for said bonds or the underwriters; spread; and it appearing to the Commission that the jurisdiction heretofore reserved with respect to the sale at competitive bidding of Preferred Stock by Central Power and Light Company should be continued;

It is ordered, That the jurisdiction heretofore reserved with respect to the matters to be determined as a result of competitive bidding in connection with the said bonds under Rule U-50 be, and the same hereby is, released and that said declaration, as further amended, be, and the same hereby is, permitted to become effective, subject, however, to the terms and conditions prescribed in Rule II-24

U-24.

It is further ordered, That the jurisdiction heretofore reserved with respect to the sale at competitive bidding of Preferred Stock by Central Power and Light Company as prescribed in said Order of December 8, 1947 be, and the same hereby is, continued.

By the Commission.

[SEAL]

ORVAL L. DuBois, Secretary.

[F. R. Doc. 47-11279; Filed, Dec. 22, 1947; 8:48 a. m.]

[File No. 70-1681]
MILWAUKEE SOLVAY COKE CO.

ORDER PERMITTING DECLARATION TO BECOME EFFECTIVE

At a regular session of the Securities and Exchange Commission held at its office in the city of Philadelphia, Pa., on

the 15th day of December A. D. 1947.

Milwaukee Solvay Coke Company ("Solvay"), a non-utility subsidiary of Milwaukee Gas Light Company, a utility subsidiary of American Light & Traction Company, a registered holding company subsidiary of United Light and Railways Company, a registered holding company, having filed a declaration and amendments thereto pursuant to sections 6 and 7 of the Public Utility Holding Company Act of 1935 ("act") with respect to the following transactions:

Solvay proposes to borrow from The Marine National Exchange Bank, Milwaukee, Wisconsin, \$275,000 and to issue in evidence thereof its 90 day promissory note bearing interest at the rate of 1½% per annum. It is stated that the proceeds of the loan are to be used to finance coal purchases and maintain working capital required to carry declarant's operations through the first quarter of 1948; and

Said declaration having been filed November 19, 1947, and amendments thereto having been filed on December 1 and 2, 1947, respectively, and notice of said filing having been given in the form and manner prescribed by Rule U-23 promulgated pursuant to said act, and the Commission not having received a request for a hearing with respect to said declaration within the time specified in said notice, or otherwise, and not having ordered a hearing thereon; and

The issue and sale by Solvay of such notes appearing not to be subject to the jurisdiction of any State Commission; and

Declarant having requested the Commission to accelerate the entry of its order with respect to said declaration and that said order become effective upon issuance, and the Commission deeming it appropriate to grant such request; and

The Commission finding with respect to the declaration, as amended, that the requirements of the applicable provisions of the act and rules thereunder are satisfied and that no adverse findings are necessary thereunder, and deeming it appropriate in the public interest and in the interests of investors and consumers that said declaration, as amended, be permitted to become effective forthwith:

It is hereby ordered, Pursuant to Rule U-23 and the applicable provisions of the act and the rules thereunder, and subject to the terms and conditions prescribed in Rule U-24, that the declaration, as amended, be, and the same hereby is, permitted to become effective forthwith.

By the Commission.

[SEAL]

ORVAL L. DuBois, Secretary.

[F. R. Doc. 47-11280; Filed, Dec. 22, 1947; 8:48 a. m.]

[File No. 70-1632]

Public Service Company of New Hampshire

ORDER GRANTING APPLICATION

At a regular session of the Securities and Exchange Commission, held at its

office in the City of Philadelphia, Pa. on the 17th day of December A. D. 1847.

Public Service Company of New Hampshire ("New Hampshire") a public utility subsidiary of New England Public Service. Company, a registered holding company, having filed an application, and amendments thereto, pursuant to the first sentence of section 6 (b) of the Public Utility Holding Company Act of 1935, with regard to the following transactions:

New Hampshire proposes to borrow from one or more banks, from time to time, an amount not in excess of \$4,900.-000 (including \$3,200,000 outstanding short-term obligations as at November 20, 1947) and to issue, from time to time in evidence thereof, its promissory notes with a maturity of not more than nine months from the Issue thereof and with an interest rate not in excess of 2% per annum. The issuance of such notes is for the stated purpose of financing the company's construction program prior to the time when funds will be available from permanent financing. The application states that New Hampshire will retire the proposed notes with proceeds from the issuance and sale of \$3,000,000 principal amount of First Mortgage Bonds or 139,739 shares of common stock, or both. On November 25, 1947 the company filed an application proposing to issue such securities.

Said application having been filed November 20, 1947, and the last amendment thereto having been filed on December 15, 1947, and notice of said filing having been duly given in the form and manner prescribed by Rule U-23 promulgated under the act, and the Commission not having received a request for hearing with respect to said application within the period specified in said notice, or otherwise, and not having ordered a hearing thereon; and

New Hampshire Public Service Commission, the State Commission of the State in which applicant is organized and doing business, having expressly authorized portions of the proposed transactions subject to its jurisdiction and it appearing that no other State Commission has jurisdiction over the proposed transactions; and

New Hampshire having requested that the Commission's order become effective forthwith; and the Commission finding with respect to said application, as amended, that the requirements of the applicable provisions of the act and the rules promulgated thereunder are satisfied, and deeming it appropriate in the public interest and in the interest of invectors and consumers that said application, as amended, be granted;

It is ordered, Pursuant to Rule U-23 and the applicable provisions of said act, and subject to the terms and conditions prescribed in Rule U-24, that the application, as amended be, and the same hereby, is granted forthwith.

By the Commission.

[SEAL]

ORVAL L. DuBois, Secretary.

[F. R. Doc. 47-11233; Filed, Dec. 22, 1947; 8:49 a. m.]

[File No. 811-17]
PUBLIC INVESTING CO.
NOTICE OF APPLICATION

At a regular session of the Securities and Exchange Commission, held at its office in the city of Philadelphia, Pa., on the 17th day of December A. D. 1947.

Notice is hereby given that Public Investing Company (Public has renewed an application pursuant to section 8 (f) of the Investment Company Act of 1940 for an order of the Commission declaring that Public has ceased to be an investment company within the meaning of the act. In an earlier order we granted to Public a limited exemption from certain provisions of the act but denied its application for an order pursuant to section 8 (f) without prejudice to renewal therefor upon final distribution of its assets.

It appears from the application that: at a meeting held on June 20, 1944 the security holders of Public voted that the latter cease to do business as an investment company and that it be\_dissolved; a certificate of dissolution was issued on June 21, 1944 by the Secretary of State of the State of Delaware; at that date all of the securities in the portfolio of Public had been liquidated and the sum of \$229,833.60 (representing \$4.45 for each of the outstanding 26,908 shares of Original stock and 24,740 shares of Cashable stock, both of which share equally in liquidation) was deposited with the Pennsylvania Company for Banking and Trusts, in trust, for distribution to security holders; the balance of the assets aggregated \$9,213.44 which the officers of Public deemed it prudent to retain until the expiration of the statutory period of three years after dissolution during which claims against Public might be presented; in June 1947, certain appeals brought by Public for tax refunds were withdrawn and, after payment of legal fees and other expenses, the balance of funds held in the amount of \$4,777.44 (equal to 91/4¢ per share) was deposited with the Pennsylvania Company for Banking and Trust as a final liquidating dividends to security holders.

For a more detailed statement of the matters of fact and law asserted, all persons are referred to said application which is on file in the offices of the Commission in Philadelphia, Pennsylvania.

Notice is further given that an order granting the application, in whole or in part and upon such conditions as the Commission may see fit to impose, may be issued by the Commission at any time after December 30, 1947, unless prior thereto a hearing upon the application is ordered by the Commission, as provided in Rule N-5 of the rules and regulations promulgated under the act. Any interested person may, not later than December 29, 1947, at 5:30 p. m., in writing submit to the Commission his views

or any additional facts bearing upon this application or the desirability of a hearing thereon, or request the Commission in writing that a hearing be held thereon. Any such communication or request should be addressed: Secretary, Securities and Exchange Commission, 18th and Locust Streets, Philadelphia 3, Pennsylvania, and should state briefly the nature of the interest of the person submitting such information or requesting a hearing, the reasons for such request, and the issues of fact or law raised by the application which he desires to controvert.

By the Commission.

[SEAL]

ORVAL L. DUBOIS, Secretary.

[F. R. Doc. 47-11282; Filed, Dec. 22, 1947; 8:49 a. m.]

# DEPARTMENT OF JUSTICE Office of Alien Property

AUTHORITY: 40 Stat. 411, 55 Stat. 839, Pub. Laws 322, 671, 79th Cong., 60 Stat. 50, 925; 50 U. S. C. and Supp. App. 1, 616, E. O. 9193, July 6, 1942, 3 CFR, Cum. Supp., E. O. 9567, June 8, 1945, 3 CFR, 1945 Supp., E. O. 9788, Oct. 14, 1946, 11 F. R. 11981.

[Return Order 68]

## ISAAC FRENKEL

Having considered the claim set forth below and having issued a determination allowing the claim which is incorporated by reference herein and filed herewith.<sup>1</sup>

It is ordered, That the claimed property, described below and in the determination, including all, royalties accrued thereunder and all damages and profits recoverable for past infringement thereof, be returned after adequate provision for taxes and conservatory expenses:

Claimant and Claim No., Notice of Intention to Return Published; Property

Isaac Frenkel, also known as Isaak Frenkel, New York, New York, Claim No. 5508; October 25, 1947 (12 F. R. 6957); Property described in Vesting Order No. 666 (8 F. R. 5047, April 17, 1943) relating to United States Letters Patent No. 2,218,620.

This return shall not be deemed to include the rights of any licensees under the above patent.

Appropriate documents and papers effectuating this order will issue.

Executed at Washington, D. C., on December 17, 1947.

For the Attorney General.

[SEAL] DAVID L. BAZELON,
Assistant Attorney General,
Director Office of Alien Property.

[F. R. Doc. 47-11243; Filed, Dec. 22, 1947; 8:56 a. m.]

## FRANZ VASARHELYI

NOTICE OF INTENTION TO RETURN VESTED PROPERTY

Pursuant to section 32 (f) of the Trading with the Enemy Act, as amended, notice is hereby given of intention to return, on or after 30 days from the date of publication hereof, the following property located in Washington, D. C., including all royalties accrued thereunder and all damages and profits recoverable for past infringement thereof, after adequate provision for taxes and conservatory expenses:

Claimant; Claim No., Property

Franz Vasarhelyi, New York, New York; A-444; Property described in Vesting Order No. 201, dated October 2, 1942 (8 F. R. 625, January 16, 1943), relating to United States Letters Fatent No. 2,238,836.

Executed at Washington, D. C., on December 17, 1947.

For the Attorney General.

[SEAL] DAVID L. BAZELON,
Assistant Attorney General,
Director Office of Alien Property.

[F. R. Doc. 47-11244; Filed, Dec. 22, 1947; 8:56 a. m.]

## MILLICENT DRAKE

# NOTICE OF INTENTION TO RETURN VESTED PROPERTY

Pursuant to section 32 (f) of the Trading with the Enemy Act, as amended, notice is hereby given of intention to return, on or after 30 days from the date of publication hereof, the following property, subject to any increase or decrease resulting from the administration thereof prior to return, and after adequate provision for taxes and conservatory expenses:

Claimant; Claim No., Property and Location

Millicent Drake, Haverford, Pennsylvania; 3861; \$15,948.67 in the Treasury of the United States; 5 shares Norfolk & Western Raliway Adjustment Pfd., valued at \$600 and 7 shares Union Pacific Raliroad Pfd., valued at \$897 in the Federal Reserve Bank of New York; 3 paintings and 21 pieces of jewelry held for safekeeping by the Office of Alien Property.

Executed at Washington, D. C., on December 17, 1947.

For the Attorney General.

[SEAL] DAVID L. BAZELON,
Assistant Attorney General,
Director Office of Alten Property.

[F. R. Doc. 47-11245; Filed, Dec. 22, 1947; 8:57 a. m.]

<sup>&</sup>lt;sup>2</sup> Filed as part of the original document.